

Merits of all-electric subsea production control system

Jin-seok Oh[†], Se-Ra Kang¹

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Abstract: Recently, researches on all-electric subsea system have been in progress. This paper describes a subsea tree using a lot of electrical signal and subsea control system. The way of subsea control is classified as all-electric systems or electro hydraulic systems. One of that has more merits in terms of cost, weight, power consumption, etc. because it uses electric signal instead of hydraulic signal. This paper describes the difference of each system's power consumption and simulation. As the result, if each system applies the same number of sensors, actuators, etc. The power consumption of all-electric system's load is less than at least 400kWh/day compared to the electro hydraulic system load.

Keywords : All-electric subsea system, Electric subsea tree, All-electric subsea production control system

Nomenclature

AE - all-electric
CVA - Choke Valve Actuator
DCV - Directional Control Valve
EPU - Electrical Power Unit
ESCM - Electrical Subsea Control Module
EH - Electro Hydraulic
HPU - Hydraulic Power Unit
MCS - Master Control System
PT - Pressure Transmitters
SCM - Subsea Control Module
SCSSV - Surface Controlled Subsurface Safety valve.
SEM - Subsea Electrics Module
SS - Subsea Structures
SVA - Single Valve Actuator
SVNO - Single Valve Normal Operation
VA - Valve Actuation

These days, offshore plant is using electro-hydraulic subsea control systems from offshore reserves in many areas of the world.

Also, it has been developing the fixed platform jacketed structures to produce from greater water depths and longer distances's field from shore.

In the sea, there are many different ways to design offshore production facilities which are connected to the host facility via umbilical and flow-line systems. Each of the hydraulic valves was individually controlled by a direct hydraulic connection back to the host facility and topside control panel. The panel is consisted of hydraulic pumps, motors, valves and accumulators. The hydraulic system has slow response speed for host actuator in subsea production control system. In addition, the size and weight of connecting umbilical hoses has to be reduced for the simplicity of systems. The importance of these requirements are increasing together for a reliable concept, simplicity and relatively low cost.

1. Introduction

[†] Corresponding Author: Division of Marine Engineering, Korea Maritime and Ocean University, 727 Taejong-ro, Yeongdo-Gu, Busan 606-791, South Korea, E-mail: ojs@kmou.ac.kr, Tel: 051-410-4283

¹ Department of Marine Engineering, Korea Maritime and Ocean University, 727 Taejong-ro, Yeongdo-Gu, Busan 606-791, South Korea, E-mail: ksr9897@naver.com, Tel: 051-410-4866

Also, a demand for improving reliability and controllability will increase the opportunity to use all-electric subsea control system. all-electric system technology consists of electric actuation with actual, real-time position reading, feedback and power transmission by the communication signal with including command. All-electric subsea production control system needs new technology which is not covered by relevant industry standards. Especially, studies regarding all-electric production control system's components such as EPCDU and ESCM, etc. continue in Cameron. Also, all-electric subsea production is tested following test tree system to define AE System's characters. Therefore this paper delineates merits of all-electric production control system and difference between traditional system.

2. Subsea Production Control System

The subsea production control system can be divided into several sections such as surface equipment, umbilical and terminations, and subsea equipment. Generally, the control system belongs to an integrated system which works remotely. The control system includes functions as follow;

- opening and closing valves and subsea tree production, SCSSV
- opening and closing manifold flow line, pigging and chemical injection valves
- adjusting opening angle(for choke, etc)
- monitoring temperature, pressure, flow rate, voltage, etc

The system consists of an electric control system and a communication system for one or more subsea systems to supply power through connected power cable and fiber cable.

The electric power is supplied to subsea equipments such as valves, electrical actuators, transducers, sensors, pumps, motors, control system, etc.

The electric power supply for a subsea production

system is designed according to the subsea control system. **Figure 1** shows Subsea Control System Overview.

Generally, subsea tree is an electro hydraulic subsea system. It is installed at the wellhead to ensure that security obstacle in pipe is necessary. Also, it provides a controllable interface between the well and production facilities.

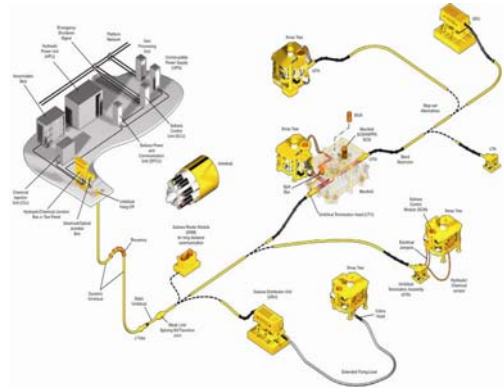


Figure 1: Subsea control system overview

Table 1 defines EH and AE system organizing equipment. Part of the bolding indicator in table is a common equipment for each systems. **Figure 2** (a) is a picture of AE subsea tree system configuration and (b) is a picture of EH subsea tree system configuration.

Table 1: Each system equipment

	Electro hydraulic subsea tree	all-electric subsea tree
1	Electric wiring	Electric wiring
2	Electric modules	Electric modules
3	Electric connectors	Electric connectors
4	Hydraulic VA	Electric VA
5	Controls PT	
6	Hydraulic turbing	
7	Function DCV's	Electric motor
8	Supply PT	
9	Valves	
10	Filters	
11	Hydraulic couplers	

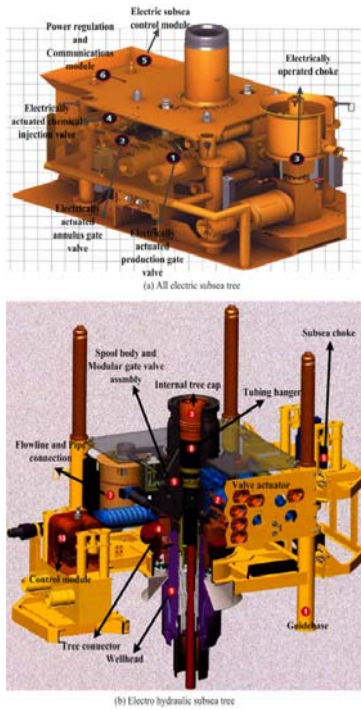


Figure 2: Subsea tree

3. Each Subsea Control System

3.1 Electro hydraulic subsea control system

Nowadays, most of subsea systems use a multi-plexed electro-hydraulic subsea production control system. It is composed of subsea communication system, some series of hydraulic control valve, etc. MCS is performed by a computer and SEM. SCM of EH system has many connections such as same communications, electrical, and hydraulic supply lines. Also, EH system has some features such as the great amount of supplying quantity of data feedback and a good response time over long distances. And, the diameter of its connection cable is small. The system can control many valves and well via a single cable. Also, there is no operational limitation. But the system has a lot of surface and subsea components needed for recharging the hydraulic supply because of the long distances between equipments. In addition it has limitations for long distance tie-backs. **Figure 3**

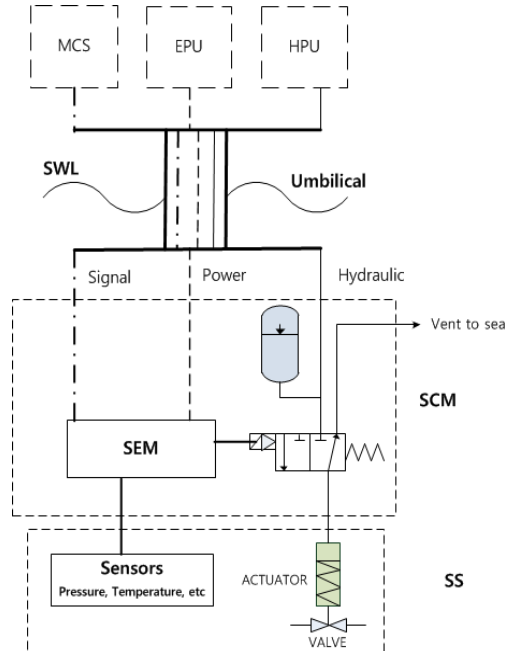


Figure 3: Electro hydraulic system

shows the configuration electro hydraulic system.

3.2 all-electric subsea control system

The development of electrical valve actuation has been the subject of several research programmes. Subsea control system for offshore plant has been an interesting concept of an all-electric subsea production control system for many years. One of the main feature for the all-electrical control system is to replace hydraulic power with electric power as the power source in subsea system. The other main feature is that the operation of electric motors in the valve actuators is performed by locally stored power in rechargeable batteries and capacitors. This system is selected due to several merits as follows;

- Reducing power consumption by mechanical operation
- No need for high power cable and connectors from the surface
- Cost saving due to removing hydraulic and mechanical actuators

Figure 4 is AE systems configuration.

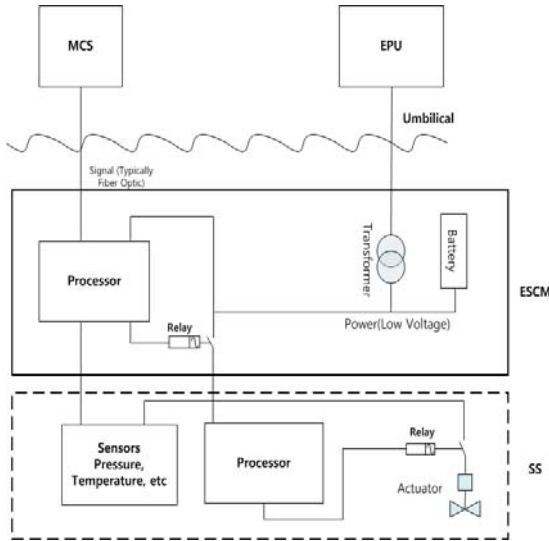


Figure 4: All-electric system

3.3 Comparison of subsea tree power

Generally, there are three load groups as vital, essential, nonessential. And each group can be divided into continuous duty, intermittent duty and standby duty. The total load in offshore plant can be defined as follows; the total running load as T_{RL} and the total peak load as T_{PL} .

$$T_{RL} = \sum^n (d_c \times C_{sum} + d_i \times I_{sum}) [kW] \quad (1)$$

$$T_{PL} = \sum^n (d_c \times C_{sum} + d_i \times I_{sum} + d_s \times S_{sum}) [kW] \quad (2)$$

For the equations above, n is the number of switchboards, C_{sum} is the sum of continuous duty, I_{sum} is the sum of intermittent duty, S_{sum} is the sum of standby duty, $d_c(1.0\sim 1.1)$ is the diversity factor for C_{sum} , $d_i(0.0\sim 0.2)$ is the diversity factor for I_{sum} , and $d_s(0.3\sim 0.5)$: diversity factor for S_{sum} .

The continuous loads are associated with power consumption that remains constant during the life time of the system regardless of the operation taking place at any time.

Intermittent loads are considered the loads that depend on the operational status of the system.

The momentary load is essential to identify the duration and frequency of operations as well as a statistical description of operation occurrences in a specified time period.

Table 2 shows typical values for continuous and intermittent loads during the operation of electro-hydraulic and all-electric production systems, respectively.

Table 2: Loads for subsea tree operation

	Operation		Power	
	EH	AE	EH	AE
Intermittent	HPU	SVA	11 [kW/P.P]	3~5 [kW]
	SVA		10 [W]	
Continuous	SEM	SVNO	Max.80 [W]	20-50 [W]
	Sensor	SEM Sensor	Max.50 [W]	Max.80 [W] Max.50 [W]
Intermittent or Continuous	CVA	CVA	10 [W](int)	1-2 [kW](int) 60 [W](cont)
Sum			11.15 [kW]	7.24 [kW]

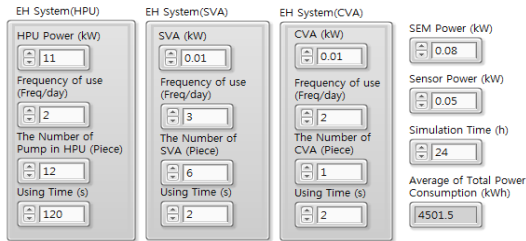
4 Simulation

The simulation of this paper shows power consumption per day and difference of peak power between EH System and AE System. Simulation regarding peak load and Power consumption per day assumes the quantity of changeable equipment as follows.

Table 3: Simulation environment

	Peak [piece]	Consumption [piece]
HPU's Pump	1	12
Sensor	20	1
CVA	1	1
SVA	1	6

Electro Hydraulic Subsea Control System Simulation



All Electric Subsea Control System Simulation

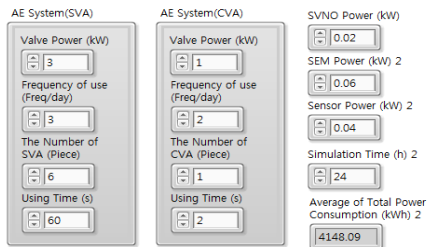


Figure 5: Power consumption per day simulation panel

4.1 Each System's Peak Load

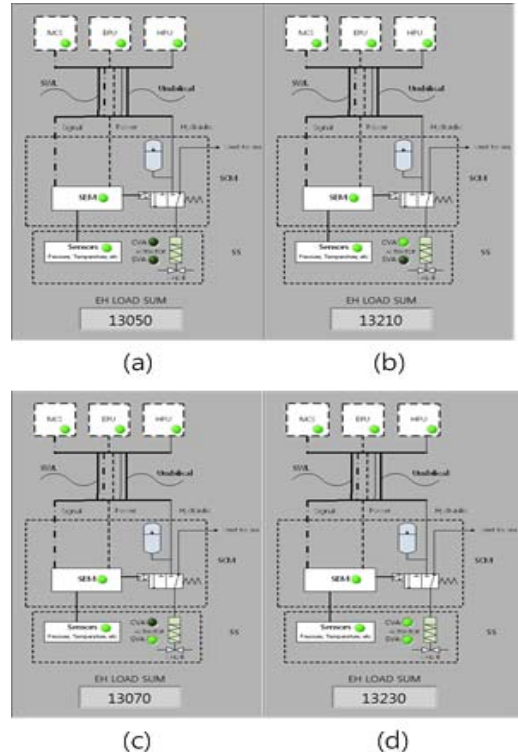


Figure 6: EH system peak load simulation panel

The difference between EH and AE is determined by availability of HPU. **Figure 6** shows the peak load of electro hydraulic system.

The load of EH System can be changed according to quantity of sensor, valve, pump driven by a hydraulic, etc.

The peak load change of AE System is determined by intermittent load such as SVA, CVA and etc,

Especially, fluctuation of SVA is the main cause of change. In spite of fluctuation in SVA, AE systems have a lower load than EH systems because AE systems do not have HPU.

Figure 7 shows the peak load of AE system. The range varies from about 1,190[W] to 8,190[W].

Figure 8 shows peak load comparison of each system.

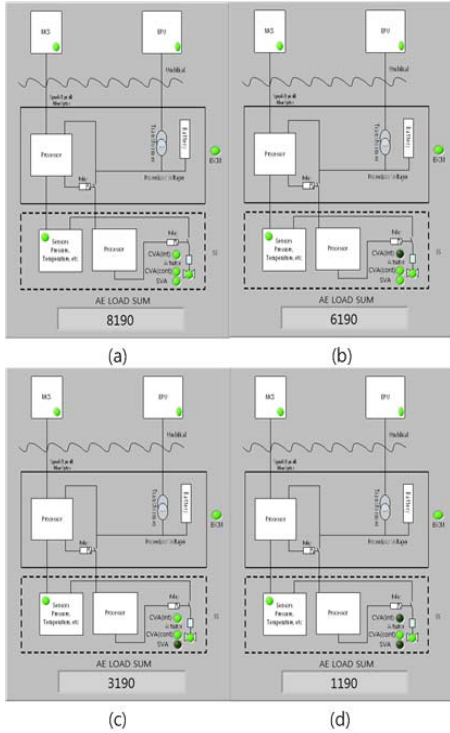


Figure 7: AE control situation

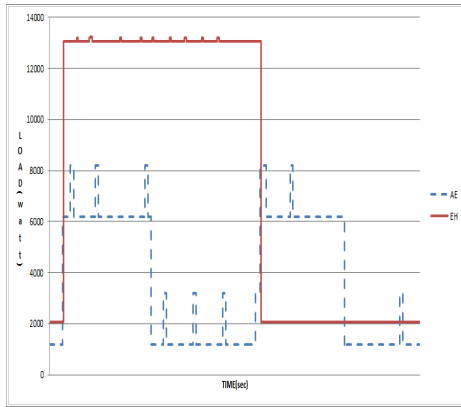


Figure 8: Comparison of peak load

4.2 Each System's Power consumption

Figure 9 shows the average of EH system's power consumption per day level. The result value of simulation can change due to operating environment of subsea systems and characteristic of devices. Especially, simulation of EH system's power consumption per day

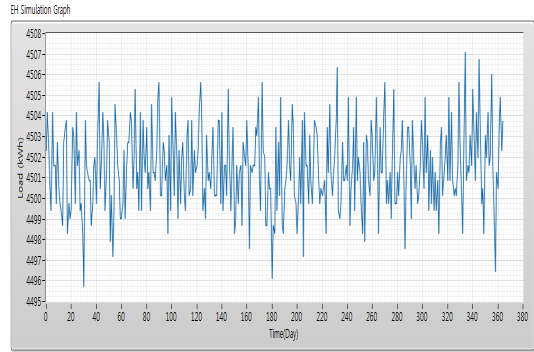


Figure 9: Power consumption average value of EH system (1 year)

Figure 10 shows the average of AE system's power consumption per day level.

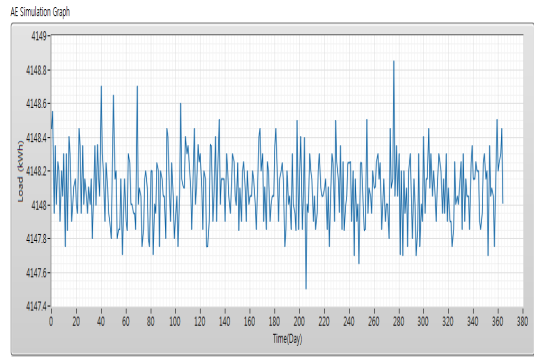


Figure 10: Power consumption average value of AE system (1 year)

Table 4: Simulation result (1)

	Average of Power Consumption	Peak Load
EH	4,501.5 [kWh]	13,050~13,230 [kW]
AE	4,148.09 [kWh]	1,190~8190 [kW]

Table 5: Simulation result (2)

	Average of Total Running Load(T_{RL})
EH	1238.5 [kW]
AE	786.25 [kW]

level can change due to HPU Power.

5. Conclusions

For an approach to deeper water oil field, each system has to improve the stability, reduce cost, increase reliability. Comparing to EH systems including hydraulics control system, AE systems have several merits for the approach. Most of subsea control systems are still made up EH systems. However, if subsea production control system applies AE system, T_{RL} and average of power consumption can be reduced about 450[kW], 400[kWh] than existing EH system. Also, the value range of peak load also can be considerably reduced from the range of 13,050 to 13,230[kW] which is the peak load value of EH system to the range of 1,190 to 8,190[kW] which is the peak load value of AE system.

Acknowledgement

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