

The Estimation of Emission Factor of N₂O and CH₄ by Measurement from Stacks in the Waste Incinerators and Cement Production Plants

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Abstract: The purpose of this study is to estimate the emission factor of non-CO₂ global warming gases such as N₂O and CH₄ by measuring concentrations from stacks of waste incinerators and cement production plants. Based on the established monitoring methods, N₂O concentration measured from stacks in incinerator were between 0.62 and 40.60 ppm_v (ave. 11.50 ppm_v). The concentration of N₂O was dependent on the incinerator types. However, the concentrations of CH₄ gas were between 2.65 and 5.68 ppm_v (ave. 4.22 ppm_v), and did not show the dependency on the incinerator types. In the cement production plant, the concentration ranges of N₂O from the stack were from 6.90 to 10.80 ppm_v (ave. 8.60 ppm_v), and CH₄ were between 1.80 and 2.20 ppm_v (ave. 2.60 ppm_v). Using measured concentrations, the emission amounts of N₂O and CH₄ from stacks per year were calculated. The results were is 4.2 ton N₂O/yr in the incinerators, and 53.7 ton N₂O/yr in the cement facilities. The big difference is from the flow rate of flue gas in the cement facilities compared to the incinerators. By the same reason, the CH₄ emission amounts in cement plant and incinerator was found to be 339 ton CO₂/yr and 34.1 ton CO₂/yr, respectively. Finally, the emission factor of N₂O in the incinerators were calculated using the measured concentration and the amount of incinerated wastes, and was 42.5-799.1 g/ton in kiln and stoker type, 11.9-79.9 g/ton in stoker type, 90.1 ton/g in rotary kiln type, 174.9 g/ton in fluidized bed type, and 63.8 g/ton in grate type, respectively. Also, the emission factors of CH₄ were found to be 65.2-91.3 g/ton in kiln/stoker type, 73.9-122 g/ton in stoker type, 109.5 g/ton rotary kiln, and 26.1 g/ton in fluidized bed type. This result indicates that the emission factor in incinerators is strongly dependent on the incinerator types, and matched with result of IPCC (International Panel on Climate Change) guideline.

Keywords: global warming gases, N₂O, CH₄ emission factor, incinerator, cement production plant, IPCC

Introduction

The concentration of global warming gases such as CO₂, CH₄, N₂O, CFCs, and SF₆ are continuously increasing since 1750. The report published by US EPA in 2000 showed that the percentage of CO₂, CH₄, N₂O were 83%, 9%, 6%, respectively.¹⁾ If these concentrations are keep increasing, the negative effect will be happened in ecosystem and health in the global scale.²⁾

Among the greenhouse gases (GHGs), nitrous oxide (N₂O) is usually produced by the usage of fertilizer, and produced by industrial activity, especially produced by nitrate (NO₃⁻) denitrification under anoxic condition. Also, during incineration process, N₂O can be produced by the collision

between oxygen atom and nitrogen molecule by collision with third body molecule called M.³⁾ The life time of N₂O in the atmosphere is approximately 120 years, and the global warming potential (GWP) is 310 times of carbon dioxide. Therefore, even though the amount of N₂O produced from natural and anthropogenic sources are small compared to CO₂, the global warming effect can not be ignored.^{4,5)} The natural sources of N₂O constitute approximately 60% of total N₂O production, however, the production from industrial sources such incinerators have the large portion.^{6,7)}

Methane is also one of the greenhouse gases, and is produced by anaerobic degradation by microorganisms in the natural and environmental facilities such as landfill site, sludge treatment process in the wastewater treatment facilities, and from the stacks of the plants by incomplete combustion.⁸⁻¹¹⁾ The global warming potential of CH₄ is 21 times of CO₂ gas, however, the global

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production of CH₄ is the second largest among the greenhouse gases. The global production of CH₄ is approximately 500 ± 100 Tg per year, and approximately 70% of CH₄ is anthropogenic source.^{12,13)} The lifetime of CH₄ is approximately 12 year.¹⁴⁾

The production of non-CO₂ greenhouse gases such as N₂O and CH₄ is the second and third largest GHGs, therefore cannot be ignored. One of the large sources of these non CO₂ gases are from by incomplete combustion from the plant stacks such as incinerators and cement plant facilities. The common method for estimating CO₂ emissions from incineration is based on the estimation of the fossil carbon content in the waste, multiplied by the oxidation factor, and converting the product to CO₂. This approach is called Tier 1 approach suggested by IPCC (International Panel on Climate Change) guideline in 1996.¹⁵⁾ In Tier 1 process, the emission factors of greenhouse gases can be estimated by default values (Tier 1). Presently, the estimation of GHGs in Korea follows Tier 1 method suggested by IPCC guideline (1996). However, in 2001 IPCC (2001) good practice guidance suggested the country-specific (Tier 2) emission factor instead of simple emission factor calculation,¹⁶⁾ therefore, the study of estimation of GHGs is being conducted in many countries.

Recently, IPCC guideline published in 2006 suggested the plant-specific estimation of GHG

based on the plant-specific values (Tier 3 method).¹⁷⁾ In Tier 3 method, the most accurate emission estimates can be developed by determining the emissions on a plant-by-plant basis and/or differentiated for each types of waste (e.g. municipal solid waste, industrial waste, sewage sludge, clinical waste, and hazardous waste). However, only a few study of the estimation of global warming gases through plant-specific on-site measurement are conducted.^{2,6)}

Korea also should prepare the Kyoto Protocol, however, only a few measurement researches have been done in the plant facility. Therefore, the estimation based on the monitoring and measurement is required. In order to do this, the measurement protocol for measuring GHGs such QA (Quality Assurance)/QC(Quality Control) are first needed to get the accurate emission amount estimation.

The estimation of emission factor (ton of CO₂ equivalent/ton waste incinerated) by accurate measurement is very important since only a few difference in the concentration of GHG can result in the big difference in the emission inventory of GHG in the country bases. In this study, the estimation of non CO₂ greenhouse gases (N₂O and CH₄) by the measurement from the stacks of incinerators and the cement production plants in Korea were conducted in order to estimate CH₄ and N₂O emission by Tier 3 method (plant-specific

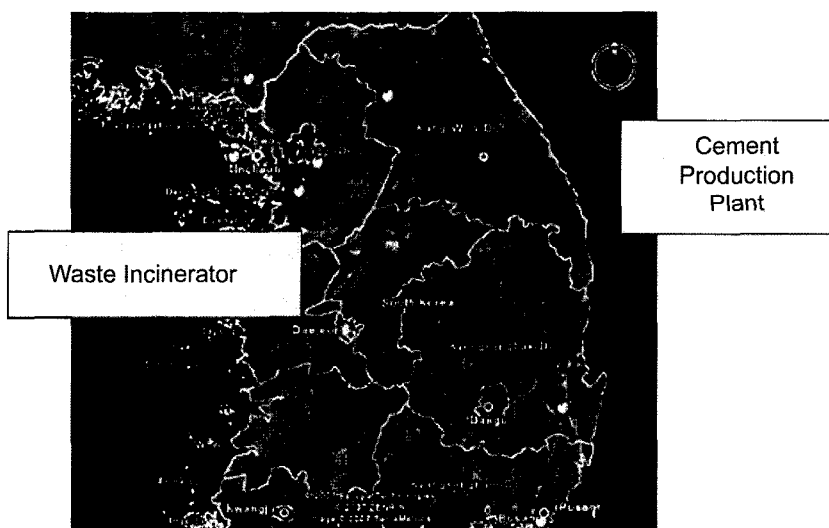


Fig. 1. Location of sampling sites.

estimation). The measurement was performed in seven municipal and hazardous wastes incinerators and five cement production plants. The monitoring was conducted by the sampling of flue gases from the stacks, and the analysis using gas chromatography was conducted. Using the measurement data, the emission factors of N₂O and CH₄ were estimated.

Materials and Methods

Sampling Methods

The sampling were conducted at seven waste incinerators, which is located in the Banwol-Sihwa Industrial Complex in the Kyonggi Province, and at five cement production plants located in the south side of Kangwon Province in Korea. Fig. 1 shows the map of sampling site in the incinerators and cement production plant in this study.

The sampling procedure is as follows; The sampling pipe was connected to the stack, connected to cooling device, and connected to the pump measuring flow rate (SIBATA, Σ100), as well as, the sampling was performed with constant flow rate. Sample air is transported from the intakes to the Tedlar bags (SKC Ltd., USA) through TYGON[®] tubing using portable pump (SIBATA, Σ100) at flow rates of 0.5 l/min, and the cooling system required by this sampling is based on water.¹⁸⁾

The flue gases in the stacks are produced with over 10 m/sec of flow rate and over 80°C of temperature from the stack. The pipe used in this study was made of the stainless type, and the size of the pipe is around 1.5 m. The sampling bag was used with Tedlar bag (SKC Ltd., USA). The temperature of flue gas was so high, therefore, in order to protect the sampling bag from high temperature gas, the water based cooling system between the sapling pipe and the sampling device was installed. The sampling of flue gases was performed with the portable pump with the flow rate of 0.5 l/min for 40 min, and the impinger was used to cool down the flue gas from the stack.

The Method of Making N₂O and CH₄ Standard Gases

The standard gas of N₂O (499.5 ppm_v) was obtained from Institute of Korean Chemical Engineering certified internationally and CH₄ standard

gas are obtained from (99.99%, QUADREN CRYOGENIC PROCESSING, Ltd., USA). From this gas the lower concentration of gas are prepared by the dilution using Tedlar bag.

The method using a Tedlar bag dilution is as follows: the standard 499.4 ppm_v N₂O and CH₄ gases were captured in 1 l Tedlar bag (SKC Ltd., USA), and in another Tedlar bag, pure nitrogen gas (99.9999%) were retained. Then, using portable pump (SIBATA, Σ100) with the flow rate of 25 ml/min, the known amounts of standard 499.4 ppm_v N₂O and CH₄ gases were added, then using 400 ml/min of flow rate, these gases were diluted to make each concentration of standard gases. The trace known amount of standard gases were injected into the Tedlar bag using 500 μl micro syringes for the dilution. Using prepared standard concentration of N₂O and CH₄ gases in the Tedlar bags, the standard calibration curves were constructed by daily analysis of the standard gases with different concentrations. Two of the standard gases are analyzed every six hours. These data are used for the purpose of quality control.

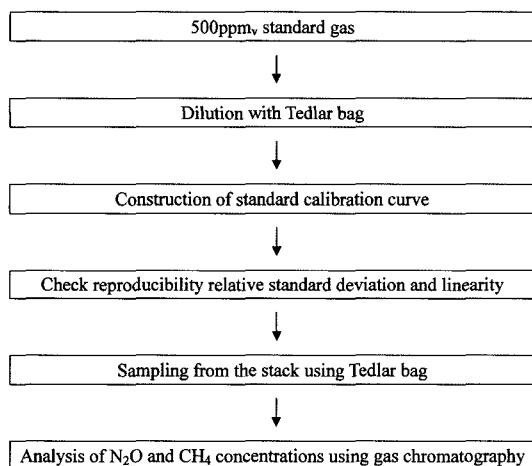
QA/QC of Analysis Method

The analysis of N₂O and CH₄ gases are performed by gas chromatography (HP 6890) using μ-electron capture detector (μ-ECD) and flame ionization detector (FID) as the detector with the capillary chromatographic columns. The detailed analysis conditions are shown in Table 1. The samples from incinerator stack were taken with Tedlar bag (SKC Ltd., USA) through tygon tube (2075 Ultra Chemical Resistant Tubing) using portable air sampling pump (SIBATA, Σ100) at flow rates of 0.5 l/min. Next, the samples were brought into the laboratory, and measured with gas chromatography.

The protocol scheme of N₂O and CH₄ measurement and QA/QC is shown in Fig. 2. The reproducibility and linearity of N₂O and CH₄ standard gases analysis were assessed by checking the retention time and peak area of different concentration according to at least three times injections. The relative standard deviation (RSD) was compared, and the relationship between standard gas concentration and peak area were examined. The detection limit was obtained using the procedure of Occupational Safety & Health Administration (OSHA).¹⁹⁾

Table 1. Temperature program and operating condition of gas chromatography for measuring CH₄ and N₂O gases

Gas type	Conditions	
	N ₂ O	CH ₄
Detector type	μ-ECD	FID
Inlet	Split 10:1	Split 10:1
	Injector : gas-tight syringe	Injector : gas-tight syringe
	Injection volume: 250 μl	Injection volume: 250 μl
	Temperature: 80°C	Temperature: 120°C
Column	HP-PLOT Q capillary (30.0 m × 0.53 μm × 40 μm)	HP-1 capillary (30.0 m × 530 μm × 2.65 μm)
Oven temperature programming	Temperature : 80°C at 1 min-5°C/min to 150°C	Temperature : 100°C at 2 min-15°C/min to 250°C
Detector temperature	Temperature: 250°C Make up gas: N ₂ gas	Temperature: 250°C Make up gas: N ₂ gas
Carrier gas	N ₂ gas	N ₂ gas

**Fig. 2.** The protocol scheme of N₂O and CH₄ measurement and QA/QC.

In order to investigate the uncertainties associated with sampling and analysis of N₂O and CH₄ gases, the adsorptive loss due to the contact with the container wall (such as Tedlar bag and vial) was examined, but it was found that the loss was minimal (within 5%).

Results and Discussions

QA/QC of N₂O and CH₄ Analysis

First, the monitoring protocol of N₂O and CH₄ was constructed. The standard gases prepared by dilution method, and the standard calibration curves

Table 2. The calibration curve parameters and limit of detection for N₂O and CH₄

Compounds	Slope	Intercept	LOD (ppm _v)	R ²
N ₂ O	2.6777	4.6659	0.23	0.99
CH ₄	0.6304	0.3226	1.15	0.99

of the standard N₂O and CH₄ gases were constructed. The standard calibration curves are shown in Fig. 3 and Table 2.

The retention time reproducibility of N₂O was found to be between 0.2 and 0.6%, and overall reproducibility was found to be 0.39%. The retention time reproducibility of CH₄ was in the range of 0% to 0.3%, and the overall reproducibility was 0.18%.

Second, the relative standard deviation (RSD) of peak areas was calculated using measurement data. The RSD values of N₂O gas were between 1.4% and 15.7%, and the overall reproducibility was 5.64%. The RSD values of CH₄ were between 6.1 and 11.3%, and overall reproducibility was 8.2%.

Finally, the linearity was checked by multiple measurement; N₂O (56 times), CH₄ (48 times). The correlation between injected amounts and peak areas, the R² values were more than 0.99. The detection limit of N₂O and CH₄ were 0.23 ppm_v and 1.15 ppm_v, respectively. Therefore, the QA/QC analysis showed that the method used for the measurement of N₂O and CH₄ was reliable.

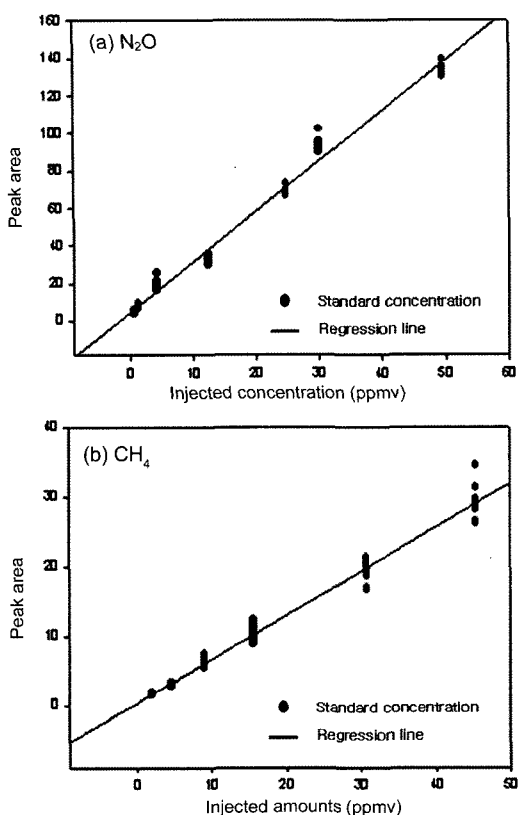


Fig. 3. Regression curve of N₂O and CH₄ gases.

Analysis of Measured Concentration of N₂O and CH₄ in the Incinerator

Presently, few studies are performing in the estimation of N₂O and CH₄ gases in the plants by using measurement data. Especially, 2006 IPCC report showed that the emission factor in the incineration plant was characterized by waste and incinerator type,¹⁷⁾ therefore the comprehensive measurement studies using different waste and incinerator types are needed. In this study, the measurement of N₂O and CH₄ were performed in the incinerator stack using gas probe and impinger, and the results are shown in Table 3 and Table 4.

As shown in Table 3, the concentrations of N₂O gas in the waste incinerators were between 0.6 and 40.6 ppm_v, and the average concentration was 11.5 ppm_v. The minimum concentration in one plant (EC) was 0.6~3.4 ppm_v, the maximum concentration in other plant (HK) was 36.7~40.6 ppm_v, indicating the difference in the concentration is dependent on the incinerator. This indicates that the emission of N₂O is dependent on the incineration types (grate, fluidized bed, rotary kiln) not by the emission capability, the waste amount, and the characteristics of wastes.

The first study of measuring GHGs from the plants in Korea was performed by Korean EPA

Table 3. The concentrations and conditions of N₂O gas from stacks in waste incinerators

Stack no. of plants	Incinerator type	N ₂ O (ppm _v)					T (°C)	Flow rate (Nm ³ /hr)	N ₂ O emission	
		Mean	S.D	Min	Max	N			(ton/yr)	(ton CO ₂ /yr)
SU-1	Kiln & Stoker	9.10	1.41	6.90	10.2	5	168	41,500	3.48	1,080
SU-2	Kiln & Stoker	28.1	0.88	26.8	29.2	5	165	38,000	9.93	3,079
EC-1	Stoker	0.86	0.11	0.70	1.00	5	170	49,200	0.39	120
EC-2	Stoker	0.62	0.08	0.50	0.70	5	168	46,300	0.26	82
EC-3	Stoker	3.44	0.25	3.18	3.74	5	168	55,000	1.75	541
BK-1	Kiln & Stoker	2.31	0.37	1.98	2.94	5	165	42,000	0.90	279
BK-2	Grate	3.62	0.45	2.98	4.12	5	200	43,200	1.35	417
DI-1	Stoker	1.66	0.11	1.50	1.80	5	160	39,600	0.62	191
DI-2	Stoker	4.35	0.61	3.60	5.30	5	170	35,000	1.40	433
DI-3	Rotary Kiln	2.89	0.21	2.80	3.12	5	165	38,000	1.02	316
HK-1	Stoker	36.7	2.82	43.6	38.4	5	168	53,000	17.9	5,560
HK-2	Kiln & Stoker	40.6	2.04	9.85	12.4	5	168	28,000	10.5	3,247
SL-1	Kiln & Stoker	10.8	0.96	11.9	13.2	5	168	45,000	4.50	1,395
SL-2	Stoker	12.5	0.53	13.2	12.9	5	169	50,000	5.76	1,786
YK	fluidized	15.7	0.48	14.9	16.1	5	207	19,000	2.53	783
Average		11.5	0.75	9.6	10.3		171.9	41,520	4.15	1287

Table 4. The concentration and conditions of CH₄ gas from stacks in waste incinerators

Stack no. of plants	Incinerator type	CH ₄ (ppm _v)				T (°C)		Flow rate (Nm ³ /hr)	CH ₄ emission	
		Mean	S.D	Min	Max	N	Stack		(ton/yr)	(ton CO ₂ /yr)
SU-1	Kiln & Stoker	4.68	0.3	4.2	5.1	5	168	41,500	1.81	38
SU-2	Kiln & Stoker	5.60	0.3	5.3	5.8	5	165	38,000	2.00	42
EC-1	Stoker	5.44	0.3	5.1	5.8	5	170	49,200	2.40	52
EC-2	Stoker	3.82	0.2	3.6	4.1	5	168	46,300	1.62	34
EC-3	Stoker	4.74	0.3	4.3	5.1	5	168	55,000	2.43	51
BK-1	Kiln & Stoker	3.58	0.2	3.3	3.9	5	165	42,000	1.38	29
BK-2	Grate	-	-	-	-	5	200	43,200	-	-
DY-1	Stoker	3.50	0.2	3.2	3.8	5	160	39,600	1.29	27
DY-2	Stoker	3.62	0.2	3.4	3.8	5	170	35,000	1.14	24
DY-3	Rotary Kiln	3.48	0.2	3.4	3.6	5	165	38,000	1.24	26
HK-1	Stoker	3.68	0.1	3.6	3.9	5	168	53,000	1.81	38
HK-2	Stoker	4.82	0.2	4.6	5.3	5	168	28,000	1.24	26
SL-1	Kiln & Stoker	2.65	0.3	2.4	3.1	5	168	45,000	1.10	23
SL-2	Stoker	5.68	0.2	5.4	5.9	5	169	50,000	2.62	55
YK	Fluidized	3.75	0.1	3.6	3.9	5	207	19,000	0.62	13
Average		4.22	0.2	3.9	4.5	5	171.9	41520	1.62	34.14

(KEPA) in 2002.²⁰⁾ This report showed that the average concentration of N₂O and CH₄ in the incinerator was between 2.44 and 2.32 ppm_v, 0.77~136.87 ppm_v, respectively. This report also showed that the concentration of N₂O was largest in fluidized bed type incinerator, and kiln/stoker type was the second.

Next, the concentration of CH₄ measured from the stack of incinerator is shown in Table 4. As shown in Table 4, the minimum and maximum concentrations of CH₄ were 2.65 ppm_v and 5.68 ppm_v, respectively. The average concentration was 4.22 ppm_v. The measurement result showed that the deviation of CH₄ concentration from the incinerator was small compared to the concentration of N₂O gas. During the sampling, the temperature of flue gas was 165-207°C (ave. 171.9°C), and the flow rate of stack was found to be 19,000-55,000 Nm³/hr (ave. 41,520 Nm³/hr). In the CH₄ case, the deviation of CH₄ concentration was small, and the dependency on the waste type and incinerator type was small.

The emission amounts of N₂O and CH₄ from the stacks in the waste incinerators were calculated using measured concentration and the flow rate of flue gas. The results are also shown in Table 3 and 4. The emission amount of N₂O from the stack of

incinerator was in the range of 0.26 to 9.93 ton/day (ave. 4.15 ton/day) and the emission of CH₄ was from 0.62 to 2.62 ton/day (ave. 1.62 ton/day).

Next, the emission amounts of N₂O and CH₄ expressed as CO₂ equivalent were calculated using global warming potential (GWP) values, and the results are also shown in Table 3 and Table 4. The values are 279~5,560 ton CO₂/yr (ave. 1287 ton CO₂/yr) in N₂O, 13-55 ton CO₂/yr (ave. 34.14 ton CO₂/yr) in CH₄.

Analysis of N₂O and CH₄ Concentration and Emission Amount in the Cement Production Plant

The cement production plants in Korea have been used the coals as the main fuel and the waste as the minor fuel in order to save the money. The typical characteristics of cement plant is the large production of greenhouse gases such as CO₂ gas compared to other plants. However, due to the usage of the waste as a minor fuel, N₂O and CH₄ can be produced from the stack of cement production plants.

Table 5 and 6 show the results of N₂O and CH₄ measurement from the cement production plants. The results show that N₂O concentration is in the range of between 6.9 and 10.8 ppm_v (ave. 8.6 ppm_v),

Table 5. The concentrations and conditions of N₂O gas from stacks in cement production plants

Stack no. of plants	N ₂ O (ppm _v)					T (°C) Stack	Flow rate (Nm ³ /hr)	N ₂ O emission	
	Mean	S.D	Min	Max	N			(ton/yr)	(ton CO ₂ /yr)
AS-3	6.9	0.2	6.8	7.1	3	147	510,000	34.1	10,567
AS-4	10.4	0.1	10.3	10.5	3	148	492,000	49.4	15,328
HD-1	7.6	0.6	7.3	8.4	5	100	637,545	52.8	16,383
HD-2	7.6	0.1	7.5	7.7	3	170	746,064	52.1	16,142
DY-10	8.2	0.3	7.8	8.4	4	128	934,296	77.7	24,095
DY-11	10.8	0.2	10.7	10.9	3	132	846,846	91.8	28,481
SS-6	8.8	0.1	8.5	8.9	3	146	210,469	17.9	5,575
Average	8.61	0.23	8.41	8.84	3.43	138.71	625317.14	53.7	16,653

Table 6. The concentrations and conditions of CH₄ gas from stacks in cement production plants

Stack # of plants	CH ₄ (ppm _v)					T (°C) Stack	Flow rate (Nm ³ /hr)	CH ₄ emission	
	Mean	S.D	Min	Max	N			(ton/yr)	(ton CO ₂ /yr)
AS-1	2.2	0.1	2.1	2.3	4	147	510,000	10.86	228
AS-3	1.8	0.2	1.6	1.9	4	148	492,000	8.57	180
HD-1	-	-	-	-	5	100	637,545	-	-
HD-2	-	-	-	-	5	170	746,064	-	-
DY-1	2.9	0.4	2.8	3.3	5	128	934,296	27.48	577
DY-2	3.3	0.1	3.2	3.4	3	132	846,846	28.10	590
SS-6	2.8	0.2	2.6	2.9	4	146	210,469	5.71	120
Average	2.6	0.2	2.46	2.76	4.29	138.71	625317.14	16.14	339

and CH₄ concentration is in the range from 1.8 to 2.2 ppm_v (ave. 2.6 ppm_v).

The reason of the small deviation in the concentration range in the cement production plant is that the fuel used in the cement plant was more consistent than the incinerator. The main fuel in the cement plant is fossil fuel, and the waste is used as the minor fuel. However, the composition of waste in the incinerator was not consistent; therefore the deviation could be large due to the incinerator type and the waste type.

The emission amount in the cement production plant was calculated using the measurement concentration, and the results are also shown in Table 5 and 6. N₂O emission amount is 17.9-91.8 ton/day (ave. 53.7 ton/day), and CH₄ emission amount is 5.7-28.1 ton/day (ave. 16.1 ton/day). Similarly, the emission amount of N₂O and CH₄ converted to CO₂ equivalent amount were calculated, and the results are 16,653 ton CO₂/yr for N₂O gas and 120-590 ton CO₂/yr (average 339 ton CO₂/yr) for CH₄.

The Emission Characteristics of N₂O and CH₄ in Each Plant

As shown in Table 3 and Table 4, the concentrations of N₂O and CH₄ from the incinerator were 11.5 ppm_v and 4.2 ppm_v, respectively. The emission concentration of N₂O and CH₄ from the cement production plants in Table 5 and Table 6 were 8.6 ppm_v and 2.6 ppm_v, respectively. The interesting result is that the concentrations of N₂O and CH₄ measured in the cement production plant were lower than in the waste incinerators. However, the annual emission amounts of N₂O and CH₄ calculated based on the concentration and the flow rate in the cement plant were much higher than in the incinerators.

The annual emission amount of N₂O in the cement plant was average of 53.7 ton N₂O/yr, the amount of N₂O in the incinerator was 4.2 ton N₂O/yr, and therefore, the approximately twelve times higher in the cement plant. This is mainly due to the higher flow rate in the cement plant than the cement production facilities. Therefore, the higher production of flue gases such as cement production plant has

the higher potentiality of GHGs emission.

The emission amounts of CH₄ in both facilities were also calculated. Comparing Table 4 and 6, the emission amount of CH₄ in the cement facilities was 339.0 ton CH₄/yr and the amount of CH₄ in the incinerator was 34.1 ton CH₄/yr. The same reason can be applied for the higher emission amount of CH₄ in the cement production plants.

Estimation of N₂O and CH₄ Gas Emission Factor

The estimation method of emission factor of GHG in US EPA Report²¹⁾ and 2006 IPCC Guidelines.¹⁷⁾ Therefore, using the flow rate and the area of stack, the emission amounts of greenhouse gases were calculated according to 2006 IPCC guidelines as shown in Eq. (1);

$$E = M \times V \times 10^{-9} \quad EF = E/A \quad (1)$$

Where E is the GHGs emission amount (ton/day),

Table 7. N₂O and CH₄ emission factors from incineration of waste in this study

Country	Type of incinerator	g N ₂ O/ton waste	g CH ₄ /ton waste
	Kiln & Stoker	42.5-799.1	65.2-91.3
	Stoker	11.9-79.9	73.9-122
Korea	Rotary kiln	90.1	109.5
	Fluidized bed	174.9	26.1
	Grate	63.8	

M is the concentration of N₂O and CH₄ (mg/m³), V is the flow rate (N m³/day), EF is the emission factor (ton CO₂/ton waste), and A is the activity (ton waste/day).

By using Eq. (1), the emission factor of N₂O and CH₄ was calculated and is shown in Table 7. As shown in Table 7, the emission factor of N₂O was as follows: kiln & stoker type 42.5~799.1 g/ton, stoker type 11.9~79.9 g/ton, rotary kiln 90.1 g/ton, fluidized bed type 174.9 g/ton, grate type 63.8 g/ton. This result indicates that the emission factor is strongly dependent on the incineration type.

The average value of N₂O emission factor is found to be 200.1 g/ton. This value is higher than the value (149 g/ton) measured first in Korean EPA (KEPA) report in 2002.²⁰⁾ In 2002 KEPA report, the emission factor of nitrous oxide was 454 g of CO₂/ton waste in waste plant, 65 g of CO₂/ton waste in vinyl type waste, 43 g of CO₂/ton waste in dry type wastes, 36 g of CO₂/ton waste in rotary kiln type waste.

Next, the estimation of CH₄ emission factor was also performed, and the result is also shown in Table 7. As shown in Table 7, emission factor in rotary kiln and stoker type was 65.2-91.3 g/ton, 73.9-122.0 g/ton in stoker type, 109.5 g/ton in rotary kiln type, and 26.1 g/ton in fluidized bed type. This is first reported values of methane emission factors based on the measurement data. The result indicates that the concentration of CH₄

Table 8. N₂O emission factors for incineration of waste depending on the incineration types by 2006 IPCC guidelines²¹⁾

Country	Type of Incineration/Technology	Municipal solid waste	Industrial waste
Japan	Continuous incineration	Stoker	47 g N ₂ O/ton wet weight incinerated
		Fluidized bed	67 g N ₂ O/ton wet weight incinerated
	Semi-continuous incineration	Stoker	41 g N ₂ O/ton wet weight incinerated
		Fluidized bed	68 g N ₂ O/ton wet weight incinerated
	Batch type incineration	Stoker	56 g N ₂ O/ton wet weight incinerated
		Fluidized bed	221 g N ₂ O/ton wet weight incinerated
		900 g N ₂ O/ton dehydrated sewage sludge	450 g N ₂ O/ton dehydrated sludge (except sewage sludge)
Netherlands		20 g N ₂ O/ton	
Austria		12 g N ₂ O/ton wet weight	
Germany		8 g N ₂ O/ton wet weight	420 g N ₂ O/ton solid waste wet weight
		990 g N ₂ O/ton sewage sludge dry weight	

is similar to the incineration type, however, the emission factor is different with the incinerator type.

Finally, we compared our data with the values of emission factors which have been published recently on 2006 IPCC guideline. The values in 2006 IPCC guideline are shown in Table 8. As shown Table 8, in Japan, the emission factor in the continuous incineration type, 47 g/ton in stoker type, and 67 g/ton in fluidized bed type. In the semi-continuous type, the emission factor in stoker type was 41 g/ton, 68 g/ton in fluidized bed. In the batch type, 56 g/ton in stoker type, 221 g/ton in fluidized bed type. This result indicated that the emission factor is dependent on the incinerator type. However, other countries have very low emission factors of N₂O such as 20 g/ton waste in the Netherlands, 12 g/ton waste in Austria, and 8 g/ton waste in Germany. Therefore, the emission factor in this study (200 g/ton waste) seems larger than the values of other countries. The similar patterns of higher emission factor of N₂O in the fluidized bed incinerator were obtained. This is maybe due to the lower incineration temperature in the fluidized bed incinerator.

Conclusions

This study investigated the concentration of non CO₂ gases (N₂O and CH₄) in the incinerator and cement production plant stacks in order to estimate the emission factor of N₂O and CH₄. The monitoring protocol of N₂O and CH₄ was constructed, and using this method the measurement of N₂O and CH₄ was performed. The results are as follows:

1) The analysis of N₂O and CH₄ gases in the waste incineration and cement production plants were performed by capturing flue gases from the stack using Tedlar bag, and using gas chromatography. In order to assess QA/QC of this method, the standard gases of N₂O and CH₄ was diluted and made the standard calibration curves. The retention time reproducibility was checked by relative standard deviation. The RSD of N₂O and CH₄ was 0.39% and 0.18%, respectively, the R² values was more than 99.99%, and the linearity was reliable, Detection limits of this methods were 0.23-0.33 ppm_v for N₂O and 1.15-1.58 ppm_v for CH₄, respectively.

2) The concentrations of N₂O gas in the waste incinerators were between 0.62~40.6 ppm_v, the

minimum concentration was 0.62~3.44 ppm_v, the maximum concentration in other plant was 36.7~40.6 ppm_v, indicating the difference in the incinerator. The average concentration of N₂O was 11.5 ppm. The emission amount of N₂O was not dependent on the emission capability, the waste amount, the characteristics of wastes, but dependent on the incineration types (grate, fluidized bed, or rotary kiln type). The CH₄ concentration from stacks was ave. 4.22 ppm_v (2.65~5.68 ppm_v), and the deviation depending on the incineration type was small.

3) The emission factor of N₂O were shown to be 42.5~799.1 g-CO₂/ton waste (kiln and stoker type), 11.9~79.9 g-CO₂ eq/ton of waste (stoker type), 90.1 g-CO₂ eq/ton of waste (rotary kiln type), 174.9 g CO₂/ton of waste (fluidized bed), 63.8 g-CO₂/ton of waste (grate type). In a year bases, the emission amount of N₂O and CH₄ from the incinerator was found to be 279-5,560 ton CO₂/yr and CH₄ was 13-55 ton CO₂/yr, respectively.

4) The emission amount of N₂O (53.7 ton/yr) in the cement plant was more than ten times higher than in incinerator (4.1 ton/yr). This is due to the higher flow rate of flue gas in the cement plant compared to incinerator. The emission amount of CH₄ gas in cement plant (339.0 ton CO₂/yr) is also much higher than in incinerator (34.1 ton CO₂/yr) due to the same reason.

5) The emission factor of N₂O from the plants calculated by the measurement data showed that it was dependent on the incineration type: 42.5~799.1 g/ton in kiln and stoker, 11.9~79.9 g/ton in stoker, 90.1 ton/g in rotary kiln, 174.9 g/ton in fluidized bed, 63.8 g/ton in stoker type. The average amount of emission factor of N₂O gases was 200.1 g/ton and this value was higher than the 149 g/ton measured in 2002 by KEPA report.²⁰⁾

6) The emission factor of CH₄ from measurement data was 65.2-91.3 g/ton in rotary kiln and stoker type, 73.9-122.0 g/ton in stoker type, 109.5 g/ton in rotary kiln type, and 26.1 g/ton in fluidized bed type, and also shown to be dependent on the incineration type.

In the past, the emission factor estimation are mostly conducted in CO₂, and also the estimation was performed by using waste amount incinerated and default value based on the waste incinerated.

However, in this study, the estimation of N₂O and CH₄ production was performed based the measurement from stacks. Even though there is some uncertainty from the measurement and the limited measurement, this process can contribute the plant based estimation of emission factor of GHGs in Korea. The continuous measurement should be performed in order to decrease the uncertainty of the measurement data.

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