

## Reduction of NO<sub>x</sub> emission from fuel nitrogen in new staged fuelling system(1) (Characteristics of NO<sub>x</sub> formation & reduction)

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### Abstract

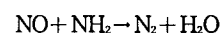
The effects of NO<sub>x</sub> reduction by new staged fuelling system in a small scale combustor (6.6 kW<sub>T</sub>) have been investigated using propane gas flames laden with ammonia as fuel-nitrogen. The variables which had the greatest influence on NO<sub>x</sub> reduction were temperature, reducing stoichiometry (related to main combustion zone stoichiometry, air fraction and reburning fuel fraction) and residence time. The best NO<sub>x</sub> reduction was observed at the reburning zone stoichiometry of 0.85. In terms of residence time of the reburning zone, NO<sub>x</sub> reduction was effective when burnout air was injected at the point where the reburning zone has been already established.

### 1. INTRODUCTION

Nitrogen oxides (NO<sub>x</sub>) have been recognized as air pollutants for decades due to their effects on human and animal health, damage to vegetation and their roles in producing smog.

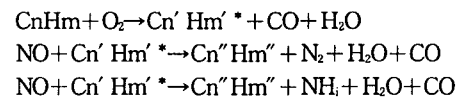
Staged combustion has been demonstrated as an effective method for reducing nitrogen oxides emission (L.J.Radak et al.,1982). Under staged combustion condition locally fuel rich zones develop in the flame in which fuel bound nitrogen species react with NO to produce molecular nitrogen. The degree to which the FBN conversion to N<sub>2</sub> is successful is determined by the thermodynamics of the system and the rate of reactions in the fuel rich flame zone (J.M.Levy et al.,1978).

The nitrogeneous compounds in the reducing zone may have two different origins: In the first one of two air staging, they react in rich flames to form intermediates such as NH<sub>3</sub> and HCN in post-flame gases and some of these are then oxidized (probably by OH radicals) to form NO. The NO further reacts by a reaction such as



If the rate of destruction of NO can be kept high relative to its rate of formation, low fuel- NO will be achieved (C.P.Fenimore,1971). Operation close to the rich limit presumably reduces the OH concentration in the primary flame and the rate of formation of NO is thereby reduced there.

In the second one of staged fuel injection, the NO containing lean burned gas reacts with hydrocarbon fragments such as CH<sub>2</sub> to produce HCN and NH<sub>i</sub> (i=3,2,1) compounds in a flame zone which is turned fuel rich by addition of the reburning fuel. This process in the reburning zone was also shown by Takahashi et al. (Y.Takahashi et al.,1983) as follows:



Where the asterisks (\*) denote a radical at the initial stage of chemical reaction and NH<sub>i</sub> represents any nitrogen compounds.

As mentioned above, there are many studies

about the conventional fuel staged combustion which include three stage Lean-Rich-Lean. However in the case of this method the NO<sub>x</sub> formation of the primary lean zone is increased by oxidizing atmosphere particularly with higher fuel bound nitrogen fuel.

Consequently, there is a need for a new approach that the primary lean zone is divided into Rich-Lean (to reduce NO in the main combustion gas) with another set of rich-lean stages which is four stage Rich-Lean-Rich-Lean as seen in Fig.1. It was the intent of the studies described in this paper to examine the parameters controlling the effectiveness of new staged fuelling system by conducting a series of studies using bench scale reaction with well defined conditions in the NO reduction and the TFN oxidization zones.

## 2. TECHNOLOGY INTEGRATION

There is some speculation as to whether or not further reductions in NO<sub>x</sub> emission could be achieved by following a rich-lean combustion sequence with another set of rich-lean stage. Fig.1 shows the application of new staged fuelling system which is four stage Rich-Lean-Rich-Lean.

In main combustion zone, approximately 80-85 percent of the heat is released in this zone under fuel-rich condition. Fuel-N reacts to form intermediates such as NH<sub>3</sub> and HCN in the post-flame gases and some of these are then oxidized (probably by OH radicals) to form NO. The NO further reacts to form N<sub>2</sub> with the intermediates. NO<sub>x</sub> reduction will be achieved by which the rate of destruction of NO can be kept high relative to its rate of formation.

In oxidizing zone, additional combustion air is added to oxidize any remaining fuel fragments. Most of the remaining N-intermediates (NH<sub>3</sub> and HCN) are oxidized to NO.

In reducing zone, the reburning fuel (normally 15 to 20 percent of total heat input) is injected upstream of combustion products to create a fuel-rich condition, NO<sub>x</sub> reduction zone. NO formed in the main heat release zone reacts with hydrocarbon free radicals during the oxidation of the reburning fuel to produce N-intermediates, and the non-pol-

lutant species, N<sub>2</sub>. In the reducing zone, most of the NO produced in the main combustion zone has been reduced to N<sub>2</sub> effectively.

In burnout zone of the final stage, here air is added to ensure burnout of the reburning fuel. The remaining TFN are either converted to N<sub>2</sub> or NO.

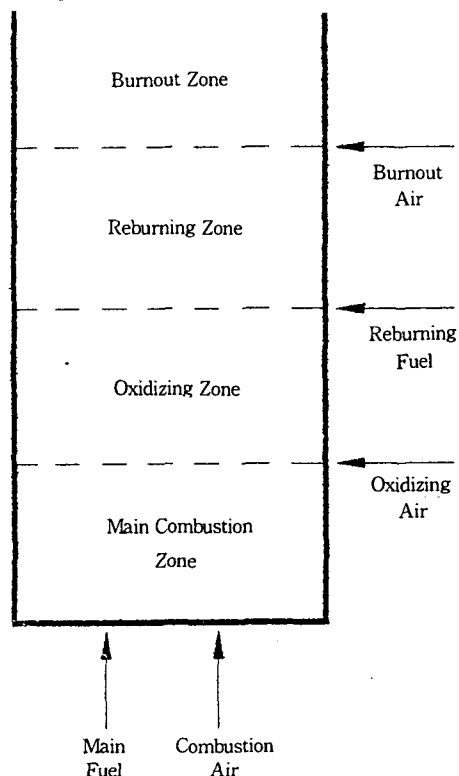


Fig. 1 Schematic of new staged fuelling system

## 3. APPARATUS

The experimental apparatus shown in Fig.2 is a small-scale test rig. The specification of this test rig is given in Table 1.

### 3.1 Reactor

The reactor was designed to satisfy two general criteria; to allow adequate control of the gaseous environment, and to provide ready access for several physical diagnostic systems.

Main burner was formed the coaxial diffusion flame and adapted the rim type for the purpose of stabilizing the flame. It was fired within the insulated stainless-steel reactor to minimize heat loss and

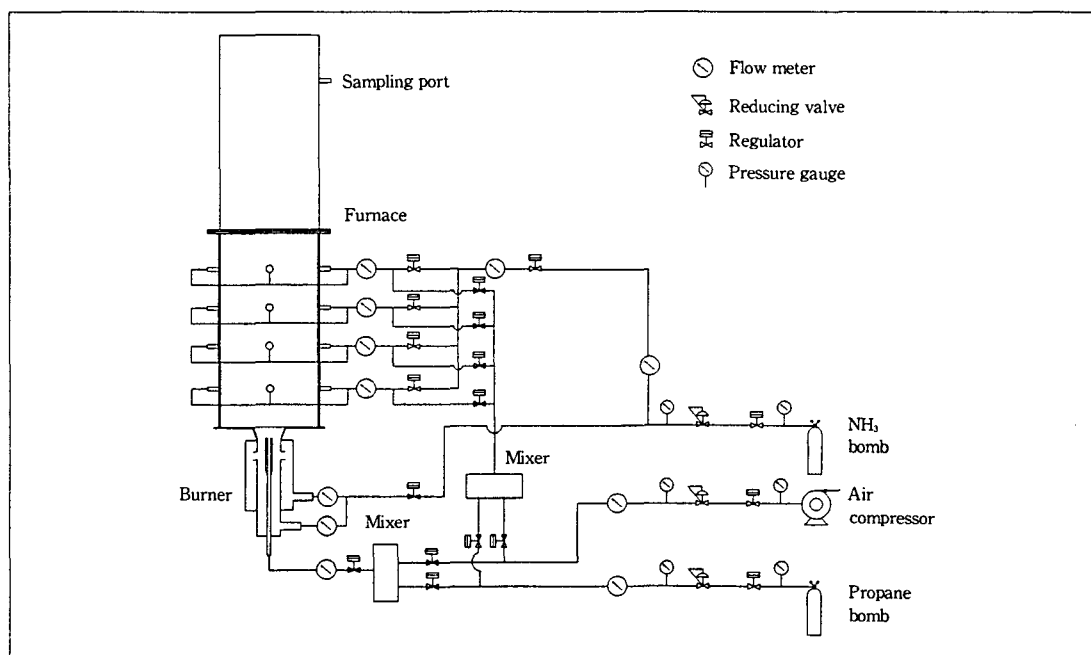


Fig. 2. Schematic of experimental apparatus.

Table 1. Specification of the test rig.

Combustor dimension	Diameter 100mm × Length 1,200mm
Air(Primary and Stage) Flow Rate	105~134ℓ /min
Inlet Flow Velocity Range	2.5~7.0m/sec
Stage Flow Velocity Range	0~58m/sec
Residence Time Range	4.5sec
Fuel Flow Range	0.6~4ℓ /min
Fuel Velocity	2~5.5m/s
Swirl number	0.3
Thermal load	6.6kW <sub>T</sub>
Combustor temperature range	~1300°C

external influences. It has four injection points for reburning fuel and secondary air. At each point four symmetrically spaced radical jets of reburning fuel and secondary air could be injected into hot products of the main combustion for fast mixing. For measuring temperature and gas concentration, it was designed 11 sampling ports in the surface of the reactor vertically.

### 3.2 Gas analysis

The gas species samples were collected using a water-cooled stainless probe. They are filtered and dried before measuring O<sub>2</sub>, CO and CO<sub>2</sub> by gas chro-

matography, and the measurement of NO<sub>x</sub> is carried out using a chemiluminescent analyzer. HCN and NH<sub>3</sub> were measured by an ion-electrode method (M.Sadakata et al., 1981). Since NH<sub>3</sub> and HCN are easily absorbed by water, all of the sampling line was heated up to between 100°C and 150°C by a ribbon heater, and warmed silicone oil was used as a coolant for the sampling probe instead of water. The time mean temperature was measured with a fine, bare (Pt/Pt13%Rh 0.1mm) thermocouple. The results were corrected for radiation error.

### 3.3 Test condition

The approach taken in the present study is to know the NO<sub>x</sub> reduction of new staged fuelling system under well controlled conditions. This is accomplished by the construction of a reactor which provided ready access for several diagnostic systems. The main and reburning fuel is used the propane laden with ammonia as fuel bound nitrogen, which is fed at a rate of 4 l/min.

## 4. EXPERIMENTAL

Test were conducted such that the SR<sub>m</sub>s was changed from 0.5 to 1.4 while the SR<sub>r</sub> was kept

constant throughout each experiment. The effect of NO<sub>x</sub> reduction on new staged fuelling system was to be investigated about various parameters which were temperature, stoichiometry, residence time and reburning fuel composition.

The combustion products and the temperature were measured at 11 points upper the burner. A complete set of measurements was not made on any one run. Runs typically lasted more than 1 hour and covered a range of stoichiometric ratio.

## 5. RESULTS

Experiments were conducted in the propane flame laden with Fuel-N as a main source of fuel-NO<sub>x</sub> to examine the effect of NO<sub>x</sub> reduction on new staged fuelling system.

Fig.3 shows the variation of exhaust gas concentration of no-stage combustion according to stoichiometric ratio(SR). NO<sub>x</sub> concentration at SR of 1.1 is a maximum as 348 ppm for the flame of propane with Fuel-N and 40 ppm for the propane only. Therefore the 90 percentage of the propane flame with fuel-N is fuel-NO<sub>x</sub>. As SR increases from 1.1 to 1.4, Absolute fuel-NO<sub>x</sub> concentration was increased with lower temperature by excess air although it seems to be decreased by dilution effects of excess air. For lower SR than 1.0, NO<sub>x</sub> concentration is decreased drastically and N-intermediates(HCN, NH<sub>3</sub>) is increased gradually because of lower gas temperature and oxygen con-

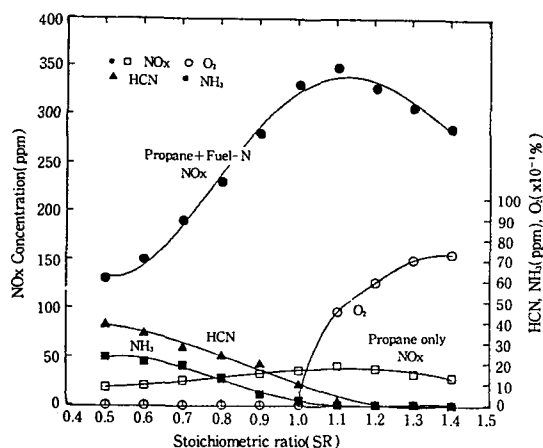


Fig. 3 Exhaust gas concentration with no-staging.  
(Fuel-N=1.0 wt%)

centration. These results show that most of the nitrogen in the fuel is converted with fuel-lean condition. However because of NO<sub>x</sub> reduction at fuel-rich condition it can be applied to the staged fuel conversion system when the stoichiometry of reducing zone maintains fuel-rich.

Figs.4, 5, 6 show the variation of gas concentration according to the residence time at SR<sub>i</sub> of 1.1 on new staged fuelling system.

NO<sub>x</sub>, NH<sub>3</sub>, HCN, TFN and N<sub>2</sub> levels are shown in Fig.4 with SR<sub>m</sub>=0.8, SR<sub>o</sub>=1.13 and SR<sub>r</sub>=0.85. A large NO<sub>x</sub> peak is observed by the injection of secondary air, which thereafter decays throughout the reburning zone. HCN increases in the fuel-rich zone, but at a lower level. NH<sub>3</sub> as Fuel-N decreases drastically at near the burner and does not exhibit any strong peak. The total sum of all of the fixed nitrogen species, which have the potential of being converted to NO in the burnout zone, has a sharp peak as 300ppm at 0.75 sec followed by a rapid decay process in the reburning zone. N<sub>2</sub> concentration increases with the increase of TFN in the reburning zone. The reason which increased TFN gradually in the main combustion, is that at the fuel-rich atmosphere of main combustion zone Fuel-N is converted to N-intermediates or N<sub>2</sub> like substoichiometry in Fig. 3. Fenimore(C.P.Fenimore, 1972) also observed the passage of a relative N-intermediate through flames near the fuel-rich limit. After this region the NO<sub>x</sub> emission increased rapidly because combustion products are mixed with the oxygen of combustion air. However the reburning fuel is injected downstream of the oxidizing zone to create a fuel-rich, NO<sub>x</sub> reducing zone. NO formed in the main heat release zone reacts with hydrocarbon free radicals during the oxidation of the reburning fuel to produce intermediate species such as HCN and NH<sub>3</sub>, and non-pollutant species, N<sub>2</sub>. In the reburning zone, most of the NO produced in the oxidizing zone is effectively reduced to N<sub>2</sub>. In the burnout zone, additional combustion air is added to oxidize any remaining fuel fragments and produce overall fuel-lean conditions. The remaining reduced nitrogen species(NH<sub>3</sub> and HCN) are either oxidized to NO or reduced to N<sub>2</sub>. Successful application of the staging concept requires that the reduction in concentration of the TFN achieved in

the reburning zone be preserved in the burnout zone. This in turn requires that the temperature in the burnout zone be controlled below values at which Zeldovich NO formation rates are appreciable(1800° K).

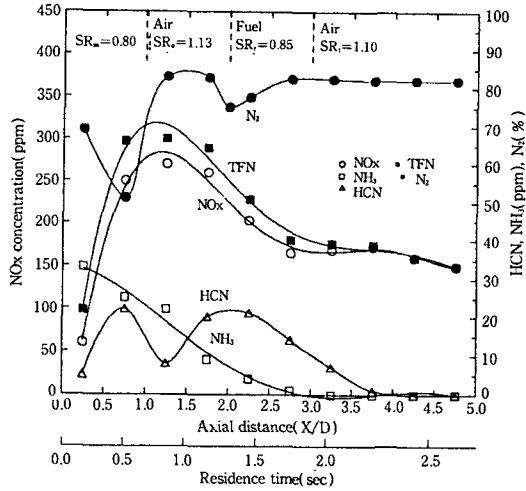


Fig. 4. Nitrogen species profile along the axis with  $SR_m=0.85$  ( $F_r=25\%$   $F_a=50\%$   $L_a=1.0$   $L_r=1.0$   $L_{aa}=1.0$  Fuel- N=1.0wt%)

NOx, NH<sub>3</sub> and HCN levels is shown in Fig.5 with  $SR_m=0.6$ ,  $SR_s=1.03$  and  $SR_r=0.77$ . The rapid NOx production at 1.2sec is a peak level of 290ppm characteristic of fuel-lean burning because fuel bound nitrogen and N- intermediates which formed in the main combustion zone react with the oxygen of secondary air as can be known by decreasing the HCN and NH<sub>3</sub> in the oxidizing atmosphere. In the reburning zone, a part of the NO produced in the main combustion zone is reduced to N<sub>2</sub>. However because of the increase of N- intermediates in  $SR_r=0.77$ , TFN is decreased more gradually in comparison with  $SR_r=0.85$  in Fig.4.

NOx, NH<sub>3</sub> and HCN levels is shown in Fig.6 with  $SR_m=1.2$ ,  $SR_s=1.33$  and  $SR_r=0.99$ . The rapid NOx production was achieved with oxidizing atmosphere ( $SR_m=1.2$ ) in the main combustion zone. In the earlier study(JSME,1988) at the oxidizing atmosphere of main combustion zone NOx emission increases drastically near the burner. Corresponding NH<sub>3</sub> and HCN levels are low in the highly oxidizing main combustion zone. It may be concluded from

the above results that NOx emission for new staged fuelling system is decreased sharply in the condition of  $SR_m=0.8$  and  $SR_r=0.85$ .

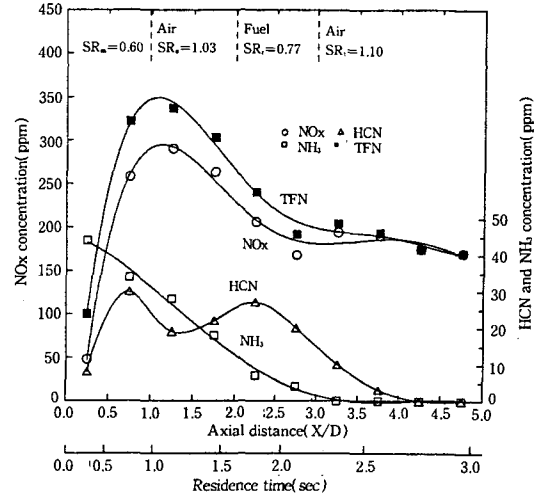


Fig. 5. Nitrogen species profiles along the axis with  $SR_r=0.77$ . ( $F_r=25\%$   $F_a=50\%$   $L_a=1.0$   $L_r=1.0$   $L_{aa}=1.0$  Fuel- N=1.0wt%)

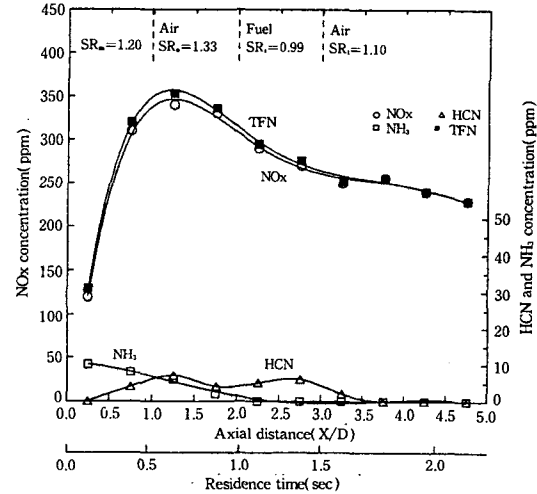


Fig. 6. Nitrogen species profiles along the axis with  $SR_r=0.99$ . ( $F_r=25\%$   $F_a=50\%$   $L_a=1.0$   $L_r=1.0$   $L_{aa}=1.0$  Fuel- N=1.0wt%)

Fig.7 shows the profiles of oxygen concentration according to the residence time of the reburning zone. When  $t_r$  is 1.11sec, the oxidizing atmosphere prevails but when  $t_r$  is 0.56sec, the reducing atmosphere prevails.

Fig.8 shows the variation of NO<sub>x</sub> concentration according to SR.

For propane-air flames with no fuel-N added, little thermal-NO<sub>x</sub> decreased as SR<sub>i</sub> increased from 1.1 to 1.4 because maximum temperature was decreased from 1,163 °C at SR<sub>i</sub> of 1.1 to 1,065 °C at SR<sub>i</sub> of 1.4. Thermal-NO<sub>x</sub> emission in this reactor is very low because of its low flame-temperature. Through this study, combustion was achieved lower than the temperature(1,800° K) explained in terms of thermal-NO formation, i.e. Zeldovich kinetics(Irvin Glassman,1987).

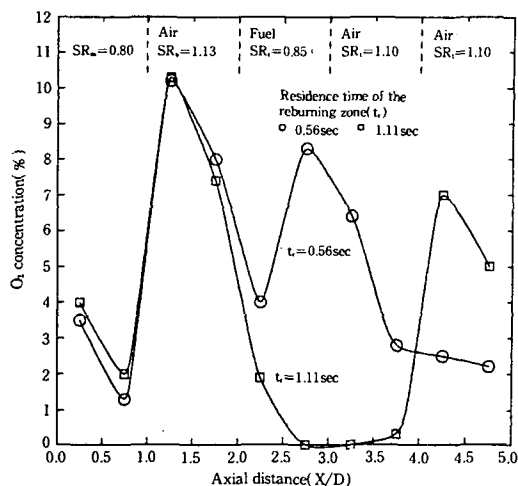


Fig. 7. Profiles of oxygen concentration according to residence time.( $F_f=25\%$   $F_a=50\%$   $L_a=1.0$   $L_f=1.0$   $L_{aa}=1.0$  Fuel-N=1.0wt%)

For propane-air flames with fuel-N added, the NO<sub>x</sub> profiles according to SR<sub>i</sub> are almost similar although they increase a little. Because the increasing of SR<sub>i</sub> means the increasing of stoichiometric ratio in oxidizing and burnout zone, little fuel-NO<sub>x</sub> is increased by oxidizing it with Fuel-N and so it is almost independent of SR<sub>i</sub>. The required stoichiometry for optimization of the NO<sub>x</sub> reducing zone is an important parameter because it establishes the amount of fuel which must be added to this zone and it controls the composition of the reactants entering the burnout zone. As SR<sub>i</sub> decreases gradually, the exhaust NO<sub>x</sub> is reduced drastically until the optimum stoichiometry(SR<sub>i</sub>≈0.85) regardless of SR<sub>i</sub>. The percentage NO<sub>x</sub> reduction was achieved 70 percent relative to baseline levels at SR<sub>i</sub> of 1.1.

Further decreases in SR<sub>i</sub> cause an increase in the exhaust NO<sub>x</sub>. The purpose of the NO<sub>x</sub> reducing zone is to react the nitric oxide leaving the oxidizing zone with hydrocarbon radicals(such as CH, CH<sub>2</sub>, CH<sub>3</sub>) provided by the reburning fuel. In addition, there appears to be considerable interconversion of nitrogen among different N-intermediates. At SR<sub>i</sub> less than 0.85, NH<sub>3</sub> and HCN formation becomes significant as can be seen in Fig. 5. Further these data demonstrate that as reburning zone stoichiometry is reduced, the summation of the fixed nitrogen species increases dramatically. From these result it could be concluded that the best NO<sub>x</sub> reduction is at SR<sub>i</sub> of 0.85 and reburning zone stoichiometry is an important parameter regardless of SR<sub>i</sub>. The temperature in the reburning zone is 1000°C -1140 °C regardless of reburning stoichiometric ratio as in Fig. 9. Nitrogen reduction by ammonia also is effective only in a narrow temperature range about T~1250 K (Irvin Glassman, 1987). Throughout this study, the profiles of the temperature are similar to those described above.

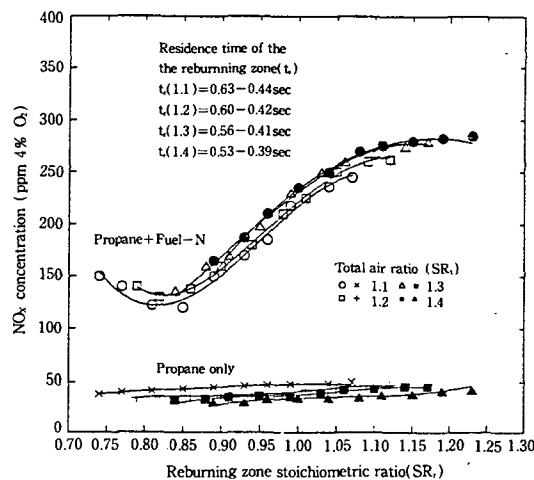


Fig. 8 Effect of reactant stoichiometry on NO<sub>x</sub> at exit.( $F_f=25\%$   $F_a=50\%$   $L_a=1.0$   $L_f=1.0$   $L_{aa}=1.0$  Fuel-N=1.0wt%)

Fig. 10 shows the variation of CO, CO<sub>2</sub> concentrations at exit according to the SR<sub>i</sub> with SR<sub>i</sub>=1.1. CO emission is an index of combustion efficiency. CO emission increased slightly at low stoichiometric ratio due to incomplete mixing. However, as the

stoichiometric ratio of the reburning zone was increased to the optimum level for NOx emission control, CO emission decreased at a minimum. CO<sub>2</sub> concentration was about 11 %.

Throughout the experiments, the profiles of exhaust gas concentrations are similar to those described above.

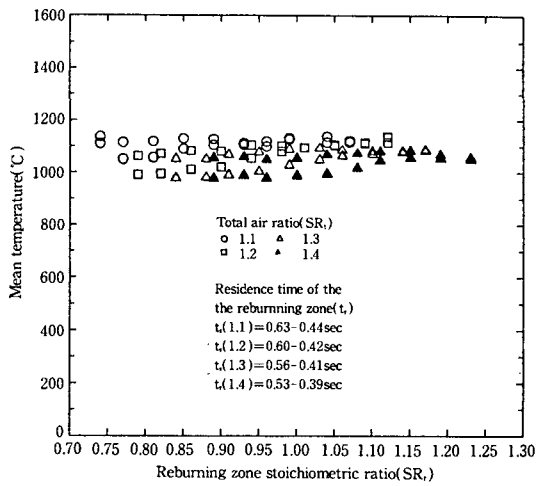


Fig. 9. Reburning zone temperature according to reactant stoichiometry. ( $F_r=25\%$   $F_a=50\%$   $L_a=1.0$   $L_r=1.0$   $L_{aa}=1.0$  Fuel-N=1.0wt%)

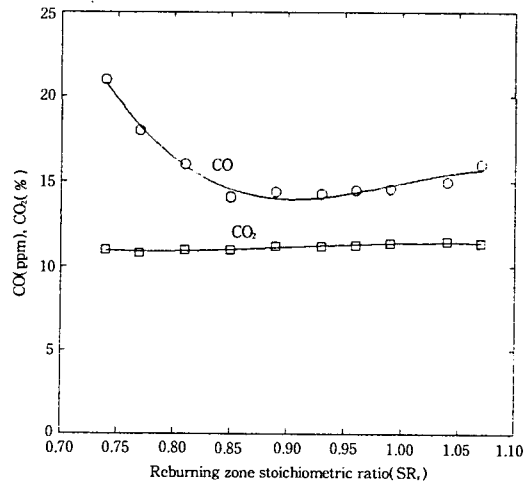


Fig. 10. CO and CO<sub>2</sub> concentration at exit. ( $F_r=25\%$   $F_a=50\%$   $L_a=1.0$   $L_r=1.0$   $L_{aa}=1.0$  Fuel-N=1.0wt%)

6. CONCLUSIONS

The study on the NOx emission characteristics

was carried out in a gas flame with new staged fuelling system as the following results.

- 1) NOx emissions are dependent on the reducing atmosphere of fuel-rich zone regardless of total air ratio. The maximum NOx reduction is at the SR<sub>r</sub> of 0.85.
- 2) NOx reduction is effective when burnout air is injected at the point where the reburning zone is already established.
- 3) As the SR<sub>r</sub> was increased to the optimum level for NOx emission control, CO emissions decreased to a minimum.

NOMENCLATURE

- SR stoichiometric ratio
- FBN fuel bound nitrogen
- TFN total fixed nitrogen (NO<sub>x</sub>+NH<sub>3</sub>+HCN)
- X axial distance
- D reactor diameter
- L injection level referred to as axial dimensionless length (X/D)
- t residence time
- F<sub>r</sub> reburning fuel fraction (main fuel/total fuel)
- F<sub>a</sub> air fraction (oxidizing air/total air)
- Fuel-N fuel nitrogen concentration in the fuel
- Subscripts
- t total
- m main combustion zone
- o oxidizing zone
- r reburning zone
- a secondary air
- f reburning fuel
- aa burnout air
- T thermal

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