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## Development of Composite Fly Ash Pipe

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<b>Key Words:</b>	Fly ash pipe(	), Abrasion(	), Anti-wear Agent(	), Composites(	)

**Abstract** 

The majority of fly ash pipes in thermal power stations use steel pipes. This makes frequent replacement inevitable due to severe abrasion near the hot and curved section of pipes. Recently, there have been efforts to prevent this abrasion with lining techniques using ceramic or basalt on the inner wall of the pipe. This study uses composite and anti-wear material to maximize the anti-abrasion effects on the hot section of the pipe. The thickness of the abrasion layer was determined by the abrasion ratio of material found through the experiment; the thickness of the reinforcement layer was determined by micromechanics. Experiments were conducted on epoxy resins to test for heat and abrasion. Anti-abrasion test using particle impingement was intended to recreate realistic conditions when abrasion occurs within the hot section of an actual pipe. This study analyzes the abrasion ratio obtained from both the specimen experiment and from on-site measurement and provides evidence that a combination of composites and anti-wear agent can be used to create a fly ash pipe that is lower in costs and higher in quality than what is used currently.

1. [2]. 가 G-E Composites 가 **FGD** Slurry [3]. Slurry Steel Pipe System , filler 3 가 60°C [4]. Ductile/Brittle Transition [1]. 가 가 . CSM 가 Fly Ash Pipe 가 E-mail: gsjeong@gilgwang.com TEL: (031)354-4222 FAX: (031)354-3456 가 Bottom Ash Fly Ash 가 , Fly

Carbon-Steel Ash 가 가 가 가 [5] Bottom Ash Pipe Fly Ash Pipe Fly Ash Pipe FRP Carbon-Steel [6]. Fly Ash Carbon-Steel 90°C 1m/sec . Fly Ash , Ash Pipe (Fig. 1).



Fig. 1 Abrasion within the curved section of pipe

3.

Hand Lay-

Up

(Table 1).

(Blister)가

Compatibility

, , ,

Table 1 Mixture ratio between anti-wear agent and resin

		(%)		
No	Re	Pow		
	sin	der	(Mes	(Δm
			h)	g)
1	70	30	46	30
2	70	30	80	25
3	70	30	100	41
4	70	30	120	41.5
5	70	30	150	74.6
6	70	30	180	110

3.1

ASTM D 4060 . Carbon-steel Taber 社 FRP

Table

2 .

Table 2 Wear due to material difference

Carbon-	FRP	
steel		
52	25	ASTM D
		4060

3.2 SEM

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Carbon-steel #1 (before) Carbon-steel #2 (before) Carbon-steel #1 (after) Carbon-steel #2 (after) FRP#1 FRP#2 (before) (before) FRP #1 (after) FRP#2 (after)

Fig. 2. Comparison of carbon-steel and FRP Before and after abrasion

Fig. 2 carbon-steel **FRP** 

48 , 5m/sec SiC SEM (impingement)

Table 3. Abrasion test results

	Carbon-	FRP
	steel	
(hours)	48	48
	1900	48.91
(grams)		
	1890	46.71
(grams)		

3

Table 4. Sharpy impact strength and heat deflection temperature results

	(1.82 MPa)		204	ASTM D648
FRP	(1.62 WiF d)	KJ/m²	180	KS M
			180	3056
Carbon-		KJ/m²	150	KS M
steel				3056

4

FRP 가 carbon steel

4.

4.1

Inner-Layer

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[7].

1) 2)

3)

4) Winding Surface Mat

Winding

가

5) 6)

. 가 3



Fig. 3. . Fabrication of prototype FRP pipe



Fig. 4. Installation of prototype FRP pipe

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