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A Study on Influences of Crack Morphology Variables

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Key Words: Leakage Crack Size(), Surface Roughness(), Number of Flow Turns(), Crack Opening Displacement(), Crack Morphology Variables()

Abstract

In this study, an application of crack morphology variables in the Leak-Before-Break(LBB) evaluation for nuclear piping systems is investigated, including influences on the leakage crack size and crack instability loads. The crack surface roughness and the number of flow turns as a function of the crack opening displacement are applied to LBB evaluations for KSNP pressurizer surge line, for which fatigue and stress corrosion cracking are considered as failure mechanisms. As a result, there would be a significant impact on safety margins to acceptance criteria for the surge line if crack morphology variables are applied additionally to the current regulatory guide without re-analyses for justification of safety factors being applied on the leakage crack size and piping loads for evaluations.

1. 가 , 가 (1 3.78 liter/min) 10 (Leak-Before-Break, LBB) , (Leakage Crack Size) 가 , 가 . (Double Ended Guillotine Break, DEGB) 가 . 가 (Crack Morphology variables) 가

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*

(V.C. Summer), 가

. 가

(number of flow turns)
 가
 가 (3)
 가
 가 (4,5)
 가
 (Crack Opening Displacement, COD)

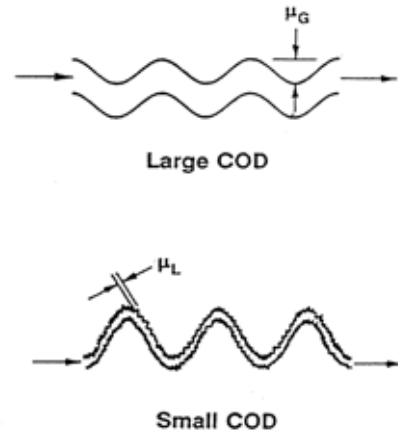


Fig.1 Local and global surface roughness and number of turns

가
 2.
 가
 45 90
 (Stress Corrosion Cracking, SCC)

COD
 (IGSCC)
 (6,9)
 가 PICEP

Fig.1

Table 1

0.0005 cm

Table 1 Statistically averaged values of crack morphology variables

/	μ_L (cm)	μ_G (cm)	n_{tL} (cm ⁻¹)
	0.00047	0.008	282
	0.0008	0.0034	25

0.61
 가
 (1)
 (1)
 (2)
 (4)
 (1)
 (2)
 Fig.2

$$\begin{aligned}
 \mu &= \mu_L, & 0.0 < \frac{\delta}{\mu_G} < 0.1 \\
 \mu &= \mu_L + \frac{\mu_G - \mu_L}{9.9} \left(\frac{\delta}{\mu_G} - 0.1 \right), & 0.1 < \frac{\delta}{\mu_G} < 10 \\
 \mu &= \mu_G, & \frac{\delta}{\mu_G} > 10
 \end{aligned} \tag{1}$$

$$\begin{aligned}
 n_t &= n_{tL}, & 0.0 < \frac{\delta}{\mu_G} < 0.1 \\
 n_t &= n_{tL} - \frac{n_{tL}}{11} \left(\frac{\delta}{\mu_G} - 0.1 \right), & 0.1 < \frac{\delta}{\mu_G} < 10 \\
 n_t &= 0.1 n_{tL}, & \frac{\delta}{\mu_G} > 10
 \end{aligned} \tag{2}$$

Fig.2 δ/μ_G 0.1 COD가
 δ/μ_G 10 COD가
 가
 COD가
 δ/μ_G 10 COD가
 COD가 1/10
 , COD가
 , COD 1/6
 가
 0.62 COD 0.015 cm
 0.95

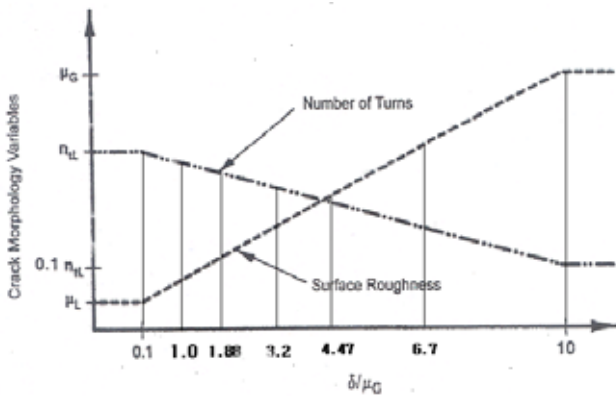


Fig.2 Crack morphology variables versus normalized COD

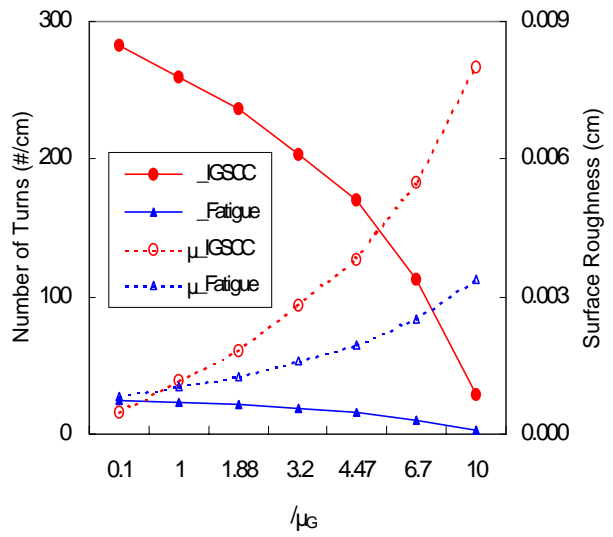


Fig.3 Surface roughness and number of turns versus normalized COD

Fig.2 δ/μ_G 0.1 10 7
 Table 1
 (1) (2)

Fig.3 δ/μ_G COD가
 가 ,
 , δ/μ_G
 COD가
 , COD가
 δ/μ_G 1 COD
 가 1
 가
 76,260 N-m , PICEP
 (37.8 liter/min)
 0.015 cm

Table 2 Comparison of crack morphology variable values

	PICEP (Rev.1)		
(cm)	0.0005	0.0018	0.0019
90 (cm ⁻¹)	0	237	15
	0.61	0.95	0.62

Table 3 Input variables in PICEP

	Ramberg-Osgood (, n)

Table 2 COD

PICEP

. COD

PICEP

3.

PICEP

(8)

가

Henry

가

PICEP

(Ramberg-Osgood

),

. PICEP

Table 3

7

, Fig.2

37.8 liter/min
PICEP

Fig.4

. , PICEP

가

가

/μG

29% 35%

/μG

= 0.1 10

12%~16%

COD

가

. Fig.2

/μG = 1.88

4.47

가

가

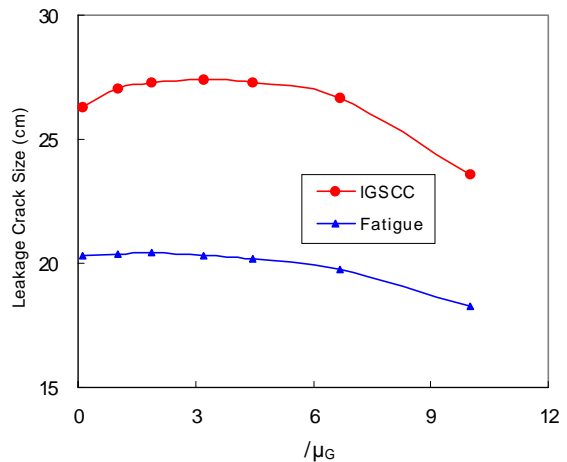


Fig.4 Variation of the leakage crack size versus normalized COD

27.29 cm 20.16 cm
 가
 COD 가 가 15.72
 cm 가 가

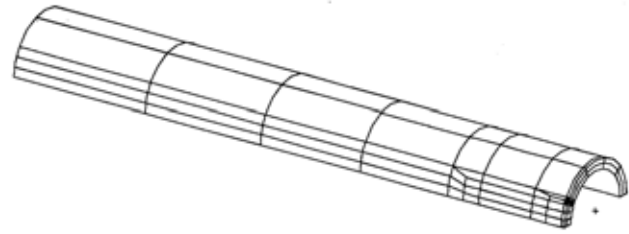


Fig.5 Finite element model for the LBB evaluation of surge line piping

4.

4.1

가 30.48 cm, 3.33 cm

Type 347

가 가

가
 37.8 liter/min

(1,2)

20

(solid element)

199

1,302

3

Fig.5

1/4

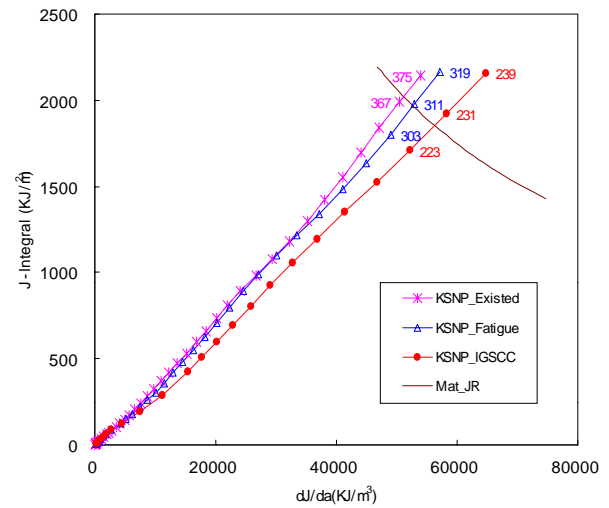


Fig.6 LBB evaluation results of surge line

10.08 cm , 13.64 cm
 54 40 가 ()
 7.86 cm 31)
 Type 347
 E = 175,170

Mpa, Sy = 120 Mpa

4.2 가

(13.64 cm 10.08

cm)

가

Fig.6

Fig.6 J (integral)
 (tearing modulus) J

369,000 N-m

311,000 N-m 228,000 N-m
 84% 62%

5.

가
가
가
1) 가
73%, 28%
가 가 ,
62% 84%
2)
가
가
3)
가
가

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